

(Earlier known as Inox Wind Infrastructure Services Ltd.)



CIN: L45207GJ2012PLC070279

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IGESL: NOI: 2024

3<sup>rd</sup> May, 2024

The Secretary BSE Limited Phiroze Jeejeebhoy Towers Dalal Street Mumbai 400 001

The Secretary National Stock Exchange of India Limited Exchange Plaza, Bandra Kurla Complex Bandra (E) Mumbai 400 051

Scrip code: 543667

**NSE Symbol: INOXGREEN** 

Dear Sir/ Madam,

Sub: <u>Disclosure of Material Event/ Information under Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 - Earnings Presentation</u>

Dear Sir/Madam,

Pursuant to the Regulation 30 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find enclosed a copy of the Earnings Presentation on the Standalone and Consolidated Audited Financial Results of the Company for the quarter and Financial Year ended 31st March, 2024.

The said Earnings Presentation is also being uploaded on the Company's website, www.inoxgreen.com.

You are requested to take the above on record.

Thanking You

Yours faithfully, For **Inox Green Energy Services Limited** 

Anup Kumar Jain Company Secretary

Encl: As above







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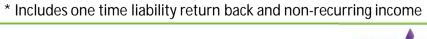






- ✓ Machine availability for the portfolio averaged 97.05% in Q4 FY24 & 96.1% in FY24
- ✓ Revenue of Rs 84.1 cr in Q4 FY24 vs Rs. 60.5 Cr in Q3 FY24
- ✓ EBIDTA of Rs 46.5 cr in Q4 FY24 vs Rs. 23.7 cr in Q3 FY24
- ✓ PAT of Rs 21.6 cr in Q4 FY24 vs Rs. 0.8 Cr in Q3 FY24
- ✓ O&M portfolio stands at >3.2 GW
- ✓ I-Fox Windtechnik receives LoA from NLC India for restoration of 33 WTGs. This is a value added services contract which will add to the revenues for FY25.

Particulars (Rs cr)	Q4 FY24	Q4 FY23	YoY %	FY24	FY23	YoY %
Total income from operations (excluding trading income)	84.1*	63.8	32%	261.2	237.5	10%
EBITDA	46.5*	22.0	112%	128.7	97.3	32%
PAT	21.6	1.7	1163%	29.8	-46.5	NA





## **GROUP OVERVIEW**







## **INOXGFL GROUP – A US\$ 8 BN INDIAN CONGLOMERATE**

INOXGFL Group, with a legacy of over 90 years, is one of the largest business Groups in India. It is a forerunner in diversified business segments comprising fluoropolymer, fluorochemicals, battery chemicals, wind turbines and renewables. The Group currently with 4 listed entities has a market capitalization of ~ US\$ 8 bn.



#### **Chemicals**





- Gujarat Fluorochemicals Ltd. is a leading Indian Chemicals Company
- Business verticals : Fluoropolymers, Fluorochemicals
- The only PTFE / fluoropolymer manufacturer in India
- Developing products / grades catering to new age businesses



- 100% subsidiary of GFL
- Catering to the EV/ESS ecosystem through Battery Salts, Additives, Electrolytes, CAM & Cathode Binders



- 9
- Provides fluoropolymer solutions for the entire solar and green hydrogen value chain, including proton exchange membranes for electrolyzers and fuel cells.







IGREL RENEWABLES LTD



INOX Green Energy Services Ltd. is India's leading wind O&M services player with 3.2 GW of assets under management. IGESL is India's only listed pure-play renewable O&M service company.

Inox Wind Energy Ltd. is the holding company of the wind business. The company is in process of amalgamation into IWL.

Being set up at the promoter level, IGREL is a C&I power generation platform targeting 1.5GW of installed RE capacity in the next 4-5 years







# WIND O&M BUSINESS – STABILITY WITH GROWTH









Comprehensive O&M
Solutions Provider for WTG
and common infrastructure
O&M contracts

record in the wind energy

O&M industry of >10 years

Technology driven company with focus on predictive maintenance over reactive maintenance

Strong
support from sponsor, INOXGFL
Group, a ~ US\$ 8 bn m-cap
corporate with interest across
chemicals and renewables

INOXGREEN LIMITED

Reliable & Stable Cash Flows through long-term O&M services for wind farm projects

Enjoys synergistic benefits being a subsidiary of Inox Wind Ltd.

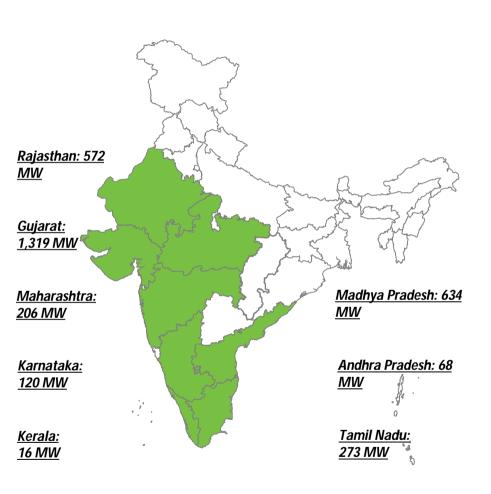
Significant
Organic and
Inorganic Growth
Opportunities

Machine availability at 96% for FY24 registering a continuous improvement over the period





## **IGESL – A COMPELLING GROWTH STORY**



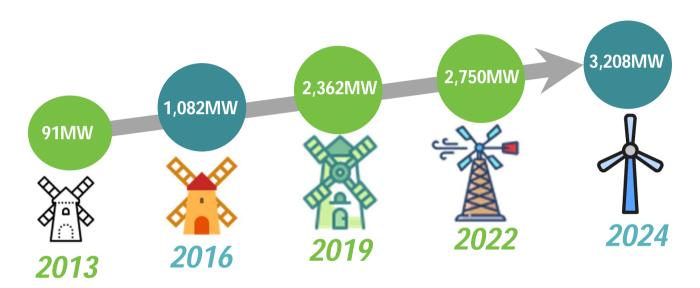
- ✓ Provides comprehensive O&M Solutions for WTG and common infrastructure O&M through long-term contracts of 5-20 years
- ✓ Presence across India with an established track record of >10 years and portfolio of >3.2 GW of O&M assets plus additional value added services contracts
- ✓ Machine availability at > 97% in Q4 FY24
- ✓ Targeting to reach 6 GW portfolio by FY26
- ✓ Robust relationships with wind farm asset owners customers across PSUs, IPPs and private investors
- ✓ Reliable & Stable Cash Flows through long-term O&M services for wind farm projects as well as value added services
- Natural beneficiary of the WTG business of parent Inox Wind Ltd
- ✓ Value-added services to be another revenue growth area.
- ✓ Significant organic and inorganic growth opportunities
- ✓ ESG compliant; independently assured by Ernst & Young; participated in S&P's CSA 2023





## **IGESL – PORTFOLIO OF 3.2 GW OF O&M ASSETS**

## **O&M Portfolio Growth Journey**



## **Key Metrics**





## **IGESL – ASSET LIGHT GROWTH ORIENTED ANNUITY BUSINESS MODEL**

### Focus on long-term contracts with steady cashflows

- IGESL provides Long-term O&M services for wind farm projects, wind turbine generators ("WTGs") and the common infrastructure facilities on the wind farm which support the evacuation of power from WTGs
- Stable and sticky EBITDA margins of ~50% with an asset-light model
- Substantial organic & inorganic growth opportunities

#### **Digital Transformation Initiatives of IGESL**

24x7 centralized monitoring of assets

Performance analysis & improvement

**Upgradation to SAP HANA** in progress

**SCADA** analysis

**Development of** mobile-based O&M management tool

Scope of contracts include both comprehensive **O&M** and common infrastructure **O&M** 

**Annual Maintenance Contract** 

**Annual Operations & Maintenance Contract** 

**Semi-Comprehensive Operations & Maintenance Contract** 

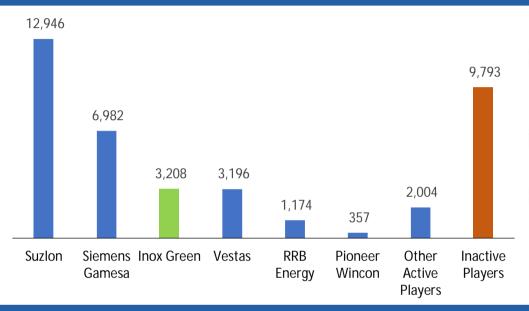
Comprehensive Operations & Maintenance Contract





## **IGESL – O&M BUSINESS POISED FOR GROWTH**

#### Inorganic growth prospects#



- O&M business of inactive/stressed players maintaining ~10GW of capacity provides a significant opportunity for IGESL's inorganic growth. Majority of this fleet is across retail customers
- Leveraging both company's own and group's existing customer base & relationships
- The Company plans to add ~1,000MW annually over FY24-26, totaling 3000MWs, through a mix of organic and inorganic growth

### **Organic growth prospects**

- ★ Growing portfolio through new long-term O&M contracts with customers who purchase IWL's WTGs
- \* Revision/Reset of Shared Services O&M contracts
- Yalue added services









### **IGESL – GROWTH STRATEGY GOING FORWARD**

#### A. Organic Growth:

- ✓ The execution of orders by Inox Wind shall lead to addition to the existing O&M fleet of ~ 3.2GW
  - ❖ Pricing Reset: Pricing of O&M contracts be it shared services or comprehensive are reset at the time of renewal of O&M contracts to increase profitability further

#### **B. Inorganic Growth:**

- ✓ Inorganic growth will be driven by acquisition of the O&M business of the turbines supplied by other OEMs:
  - > There are as much as ~10 GW of wind generation capacity which are currently being maintained by players including distressed OEMs, non-OEM aggregators / technocrats etc., who are primarily unorganized and financially weak. Majority of this fleet is across retail customers
  - > Customers across the board are looking for a switchover to a strong and credible Indian O&M service provider. At IGESL, we are well placed to capture this opportunity going forward
  - Such acquisition will be driven by:
    - Outright acquisition of business from such aggregators
    - A natural shift over of customers on their own



### **IGESL – ESG FRAMEWORK**



**Global Reporting Initiative Standard** 

Business Responsibility & Sustainability Reporting

### **Policy Structure & Certifications**

#### **Environment**

- Environment & Energy as part of IMS
- ISO 14001:2015:- Environment Management System
- Reducing emissions, water usage and waste generation

#### Social

- Guidelines on Human Rights
- Corporate Social Responsibility Policy
- Occupational Health & Safety
- Equal Employment Opportunity
- Stakeholder engagement

#### Governance

- Board Diversity
- Code of Conduct
- Related Party Transaction Policy
- Whistle Blower Policy
- Data Policy

#### **Sources of emissions**

**Scope 1 emissions** 

Includes: Use of diesel

Total: 1009 tons CO2 equivalent

Reduction measures: Replacing diesel with greener

fuels like CNG or use Electric Vehicles

Scope 2 emissions

Includes: **Purchased electricity** Total: **93 tons CO2 equivalent** 

Reduction measures: Using green energy for our

business requirements

Scope 3 emissions

Includes: Purchased goods and services, capital goods, fuel and energy related activities, waste generated

Total: 456 tons CO2 equivalent

Reduction measures: Purchasing goods with least

carbon footprint







## MACRO ENVIRONMENT ENTAILS SIGNIFICANT WIND CAPACITY ADDITION OVER THE NEXT DECADE







## RENEWABLE ENERGY IN INDIA – AT AN INFLECTION POINT

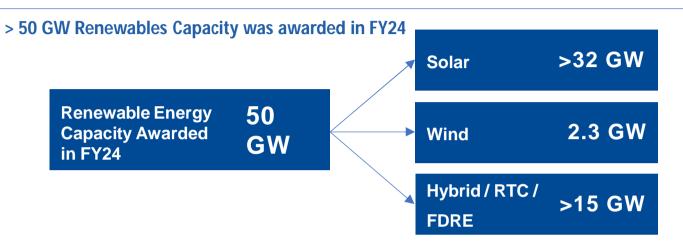
India's Renewable Energy installed capacity target by 2032 as per NEP	Capex required for ~ 440 GW of RE capacity addition over 2022-32  Rs 28 trn
India Solar Installed Capacity target by 2032 as per the NEP	Capex required for ~ 311 GW of Solar capacity addition over ~ Rs 15 trn 2022-32
India Wind Installed Capacity target by 2032 as per the NEP ~125 GW	Capex required for ~ 89 GW of Wind capacity ~ Rs 6 trn addition over 2022-32
India BESS Installed Capacity ~47 GW / target by 2032 as per the NEP 236 GWh	Capex required for BESS capacity addition over ~ Rs 3.5 trn 2022-32

- Government of India has a clear focus on 'clean' and 'green' energy Driven by the PM's vision and initiatives as visible through India's commitments in COP conferences, International Solar Alliance, Focus on Green Energy in every bilateral / multilateral discussions, Government's 2032 targets, supportive policies
- Strong power demand trajectory requires capacity addition India's power demand growth is expected to increase by at least a 5-6% CAGR over the next decade and beyond, as peak demand is projected to reach >366GW by 2032
- Renewables: Cheapest source of power with low gestation RE power tariffs today stand at a substantial differential compared to tariffs from new conventional power projects and India's APPC, with a significantly shorter gestation period



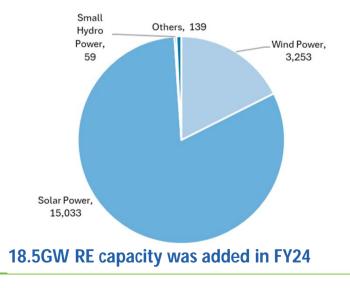


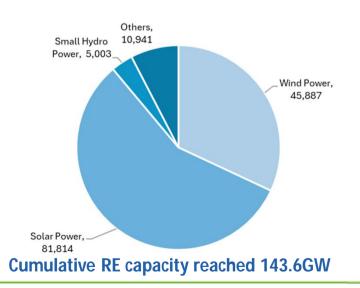
### INDIA IS ON TRACK TO REACH ITS 2030 RENEWABLES TARGETS



As per the recent statements by the Union Power and Renewable Energy Minister Shri R. K. Singh, India is well on track w.r.t. its 2030 targets with 103GW of RE capacity under construction and 72GW under bidding. Further, ~ 24,000 ckm of transmission lines are under construction and 17,860 ckm under bidding.

#### 3.25 GW Wind Capacity was added in FY24 (up 43% YoY); All-India RE capacity (ex-large hydro of 47GW) reached 144 GW in Mar'24









# Q4 & FY24 FINANCIALS





## **KEY FINANCIALS - CONSOLIDED INCOME STATEMENT**

#### Figures in Rs crores

Particulars	3/31/2024	12/31/2023	3/31/2023	3/31/2024	3/31/2023
Income					
a) Revenue from operation (net of taxes)	52.4	60.0	56.8	224.3	250.3
b) Other Income	31.7	0.6	14.5	36.9	39.8
Total Income from operations (net)	84.1	60.5	71.3	261.2	290.1
Expenses					
(a) EPC, O&M, Common infrastructure facility expenses	20.8	29.3	22.4	95.2	98.5
(b) Purchases of stock-in-trade	-	-	7.6	1.2	52.6
(c ) Changes in inventories	-	-	-	-	_
(d) Employee benefits expense	8.7	7.6	7.5	34.0	26.2
(e) Finance costs	9.3	4.9	7.9	25.4	57.2
(f)Depreciation and amortisation expense	13.2	13.3	13.8	53.0	57.6
(g) Other expenses	11.3	3.2	13.2	19.1	19.7
Total Expenses (a to g)	63.4	58.3	72.3	227.8	311.8
Less: Expenditure capitalised	-	-	(3.5)	-	(3.5)
Net Expenditure	63.4	58.3	68.8	227.8	308.3
Profit/(Loss) before & tax	20.8	2.3	2.5	33.4	(18.2)
Exceptional items	-	-	-	-	_
Profit from ordinary activities before tax (3-4)	20.8	2.3	2.5	33.4	(18.2)
Total Provision for Taxation	(0.8)	1.5	0.8	3.6	28.3
Profit/(Loss) after tax from continuing operations	21.6	0.8	1.7	29.8	(46.5)





# **KEY FINANCIALS - CONSOLIDED BALANCE SHEET**

Particulars	As at 31 March, 2024	As at 31 March, 2023
ASSETS	31 Warding 2024	31 Wardii, 2023
(1) Non-current assets		
(a) Property, Plant and Equipment	745.1	1,085.1
(b) Capital work-in-progress	7.1	7.4
(c) Goodwill	10.1	10.1
(c) Intangible assets	0.0	0.0
(d) Financial Assets		
(i) Investments		
-In associates	-	-
(ii) Loans	-	-
(i) Other non- current financial assets	455.2	479.8
(e) Deferred tax assets (Net)	93.7	101.2
(f) Income tax assets (net)	14.5	11.5
(g) Other non-current assets	2.4	8.0
Total Non - Current Assets (I)	1,328.0	1,703.0
(2) Current assets		
(a) Inventories	70.6	31.0
(b) Financial Assets		
(i) Investments	-	-
(ii) Trade receivables	130.9	92.7
(iii) Cash and cash equivalents	10.9	3.0
(iv) Bank Balances other than (iii) above	4.1	44.1
(v) Loans	99.7	26.0
(vi) Other current financial assets	97.2	70.9
(c) Income tax assets (net)	-	-
(d) Other current assets	61.0	142.3
(e) Assets classified as held for sale	280.0	-
Total Current Assets (II)	754.5	410.2
Total Assets (I+II)	2,082.5	2,113.2

	Figures in Rs crores As at As at			
Particulars	31 March, 2024	31 March, 2023		
EQUITY AND LIABILITIES	31 March, 2024	31 March, 2023		
Equity				
(a) Equity Share capital	293.6	291.9		
(b) Investments entirely equity in nature	200.0			
(c) Other Equity	851.4	793.7		
Equity attributable to owners of the Company				
(d) Non Controlling Interest	4.9	5.1		
Total equity (I)	1,349.9	1,090.7		
Liabilities				
Non-current liabilities				
(a) Financial Liabilities				
(i) Borrowings	79.6	264.3		
(ii) Other non-current financial liabilities	-			
(b) Provisions	1.8	2.0		
(c) Other non-current liabilities	227.0	241.8		
Total Non - Current Liabilities (II)	308.4	508.0		
Current liabilities				
(a) Financial Liabilities				
(i) Borrowings	94.2	330.7		
(ia) Lease liabilities	-			
(ii) Trade payables				
a) total outstanding dues of MSME	0.2	0.0		
b) total outstanding dues of creditors other than MSME	55.8	109.1		
(iii) Other current financial liabilities	16.1	24.6		
(b) Other current liabilities	88.2	49.9		
(c) Provisions	0.1	0.1		
(d) Current Tax Liabilities (Net)	-			
(e)Liabilities classified as held for sale	169.7			
Total Current Liabilities (III)	424.2	514.4		
Total Equity and Liabilities (I+II+III)	2,082.5	2,113.2		





## **THANK YOU**

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